*Further guidance on how to complete this template is available on* [*our website*](https://www.dmp.wa.gov.au/Petroleum/Forms-1604.aspx)*.*

**TITLE HOLDER(S)**

**PRODUCTION LICENCE Annual Assessment Report**

Petroleum and Geothermal Energy Resources   
(resource Management and Administration) Regulations 2015

Petroleum (Submerged Lands) (Resource management and administration) regulations 2015

1. **Identification of Licence and Reporting Period**

|  |  |
| --- | --- |
| **Licence(s)** | *Click or tap here to enter text.* |
| **Reporting period** | *Click or tap to enter a date.* to *Click or tap to enter a date.* |

1. **Company Details**

Licensee(s)

|  |  |
| --- | --- |
| Company Name | ACN / ABN |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Planned Activities as per Condition of Licence**

**Item 13.** Details of any activities the licensee plans to undertake in the licence area in compliance with a condition of the licence.

*Click or tap here to enter text.*

1. **Reports Lodged to DMIRS**

**Item 14.** A list of the reports submitted to the Minister in accordance with these regulations during the year.

**Item 14 of Schedule 2 Division 3** may be satisfied by identifying in the table below all reports submitted to the Minister under the RMAR 2015 for the 12-month period relating to this AAR.

|  |  |  |
| --- | --- | --- |
| **Date Submitted** | **Document Name / Version** | **Related work program activity  (include activity name)** |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Other Planned Activities**

**Item 15.** Details of the licensee’s plans for further evaluation of the licence area, including work that is to be carried out in the licence area and is not covered by item 13.

*Click or tap here to enter text.*

1. **Production Forecast**

**Item 16.** A production forecast for each producing or potential development project.

**A** separate table should be completed for each individual pool.

|  |  |
| --- | --- |
| **Production Forecast** | |
| **Project Name:** *Click or tap here to enter text.* | **Field Name:** *Click or tap here to enter text.* |
| **Pool Name:** *Click or tap here to enter text.* | **Reservoir Name (if different to pool name):**  *Click or tap here to enter text.* |
| **Reference Date:** *Click or tap to enter a date.* |
| **Reference Point\*:** *Click or tap here to enter text.* |

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Year** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported at Standard Conditions: 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

\*e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+.

**Discretionary Information** - Please include a graph showing the future production forecast that supports the information in the above table showing the contribution from each individual pool, with a brief explanation of the basis of the forecast (eg dynamic modelling, material balance, decline curve, etc).

*Click or tap here to enter text.*



1. **Details about Leads and Prospects**

**Item 17.** A description of any leads and prospects in the licence area.

For the purpose of **Item 17 of Schedule 2 Division 3**, please provide summary details of any leads and prospects identified in the licence, (use the table below, if applicable):

*Click or tap here to enter text.*

**Prospects and leads**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect / Lead** | **Target Hydrocarbon**  **(Oil / Gas)** | **Petroleum System**  **(Target Reservoir / Source Rock)** | **Trapping Mechanism** | **New (identified during the period) or Existing** | **Progressed During the Period (Y/N)** | **Summary of progress in characterisation or understanding of lead/prospect** |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Choose an item.* | *Choose an item.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Choose an item.* | *Choose an item.* | *Click or tap here to enter text.* |

Please enter any additional information to be provided for the purpose of **Item 17 of Schedule 2 Division 3** regarding prospects and leads using the table below:

**Resources associated with key prospects**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect** | **Probability**  **of Success** | **Reference Date** | **Prospective Oil/Condensate  Resources in GL** | | | **Prospective Gas Resources  in 109 m3** | | |
| **Low** | **Mid** | **High** | **Low** | **Mid** | **High** |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

1. **Petroleum Resources in the Licence Area**

**Item 18.** For a year after the first year of the licence, the following information about each petroleum pool or geothermal resources area situated in the licence area –

18(a) a description of the pool or geothermal resources area

*Click or tap here to enter text.*

18(b) any new information relating to the evaluation of the pool or geothermal resources area

*Click or tap here to enter text.*

**Item 18(c - d) of Schedule 2 Division 3** may be satisfied by completing the required information in the table below or by using the ASHR template on the DMIRS website. If there is more than one pool, please ensure a separate table is attached for each pool in the licence:

18(c) an estimate of the quantity of petroleum in the pool, or geothermal energy resources in the geothermal resources area, at the end of the previous year; and

*Click or tap here to enter text.*

18(d) an estimate of the quantity of recoverable petroleum in the pool, or recoverable geothermal energy in the geothermal resources area, at the end of the previous year

*Click or tap here to enter text.*

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Reserves Table for a Pool in a Field** | | | | | | | | | |
| **Field Name:** *Click or tap here to enter text.* | **Petroleum Initially in Place** | | | **Ultimate Recovery** | | | **Reserves** | | |
| **Pool Name:** *Click or tap here to enter text.* |
| **Reservoir name  (if different):** *Click or tap here to enter text.* | **1P** | **2P** | **3P** | **1P** | **2P** | **3P** | **1P** | **2P** | **3P** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Contingent Resources Table for a Pool in a Field** | | | | | | |
| **Field Name:** *Click or tap here to enter text.* | **Petroleum Initially in Place** | | | **Contingent Resources** | | |
| **Pool Name:** *Click or tap here to enter text.* |
| **Reservoir name  (if different):** *Click or tap here to enter text.* | **1C** | **2C** | **3C** | **1C** | **2C** | **3C** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

18(e) any new or revised data upon which the estimates in paragraphs (c) and (d) are based, including a report of any study carried out that has resulted in a revised estimate.

*Click or tap here to enter text.*

18(f) a table summarising the quantities mentioned in paragraphs (c) and (d) by reference to resources and reserves.

**Item 18(f) of Schedule 2 Division 3** may be satisfied by completing the required information in the table below:

|  |  |
| --- | --- |
| **Field Resource Table** | |
| **Field Name:** *Click or tap here to enter text.* | **Number of Pools:** *Click or tap here to enter text.* |
| **Reference Date:** *Click or tap to enter a date.* | **Reservoir Name (if different to pool name):** *Click or tap here to enter text.* |
| **Reference Point\*:** *Click or tap here to enter text.* | **Project or notional project associated with resource estimate:** *Click or tap here to enter text.* |

|  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Resources for all pools in field** | **Petroleum Initially in Place** | | | **Ultimate Recovery** | | | **Reserves** | | | |
| **1P** | **2P** | **3P** | **1P** | **2P** | **3P** | **1P** | **2P** | **3P** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

\*e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Field Resource Table** | | | | | | |
| **Field Name:** *Click or tap here to enter text.* | **Number of Pools:** *Click or tap here to enter text.* | | | | | |
| **Reference Date:** *Click or tap to enter a date.* | **Reservoir Name (if different to pool name):** *Click or tap here to enter text.* | | | | | |
| **Reference Point\*:** *Click or tap here to enter text.* | **Project or notional project associated with resource estimate:** *Click or tap here to enter text.* | | | | | |
| **Resources for all pools in field** | **Petroleum Initially in Place** | | | **Contingent Resources** | | |
| **1C** | **2C** | **3C** | **1C** | **2C** | **3C** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

*\**e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+

1. **Production / Injection Reporting**

**Items 19-20.** The total amount of petroleum produced or geothermal energy recovered during the year; and the amount of each substance injected into an underground formation during the year.

**Items 19 and 20 of Schedule 2 Division 3** may be satisfied by completing the table below in respect to production figures (a separate table should be completed for each individual pool):

|  |  |  |  |
| --- | --- | --- | --- |
| **Pool Annual Production Table** | | | |
| **Reference Date:** *Click or tap to enter a date.* | | **Field Name:** *Click or tap here to enter text.* | |
| **Reference Point\*:** *Click or tap here to enter text.* |  | **Pool Name:** *Click or tap here to enter text.* | |
| **Project Name:** *Click or tap here to enter text.* | | **Reservoir Name (if different to pool name):** *Click or tap here to enter text.* | |
| **Brief description of development associated with production:** *Click or tap here to enter text.* | | | |
|  | **Produced** | | **Injected** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | | *Click or tap here to enter text.* |
| **Other (GL, e.g. water)** | *Click or tap here to enter text.* | | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

\*e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+.

1. **Volumes Flared or Vented**

**Item 21.** The total amount each substance flared or vented during the year.

**Item 21 of Schedule 2 Division 3** may be satisfied by completing the table below in respect to production   
figures*:*

|  |  |  |
| --- | --- | --- |
| **Pool Annual Production Table** | | |
| **Facility Name:** *Click or tap here to enter text.* | **Field Name(s):** *Click or tap here to enter text.* | |
| **Project Name:** *Click or tap here to enter text.* |
|  | **Flared** | **Vented** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Other (GL, e.g. water)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

**Discretionary Information** - Please include a graph showing production since commencement to the end of the reporting period (year by year or month by month), with the contribution from each individual pool.

1. **Condition of Licence**

**Item 22.** Any other information that is required to be included in accordance with a condition of the licence.

*Click or tap here to enter text.*

1. **Additional Information**

**Regulation 37(3)** – An annual assessment report may include any other information that the licensee believes is relevant to the title.

This may be included hereunder or under the appropriate section within the report.

*Click or tap here to enter text.*