

# STANDARD DATA MANAGEMENT PLAN (DMP) PERMITS - COMPREHENSIVE

This Standard DMP covers the reporting requirements for the specified permit and the data submission requirements for all of the activities that will be conducted within that permit.

## Instructions

Please follow these instructions.

### Section 1 General Information

- Complete all questions in Section 1.

### Section 2 Data Management

- Carefully read Section 2. **Do not change Section 2.**
- If Section 2 is changed (ie. any additions, omissions or alterations) then the DMP is null and void.

### Section 3 Holder's Agreement

- Complete Section 3. Suggested changes to Section 2 can be outlined in Section 3.
- The holder's agreement to the DMP, subject to any changes, is indicated in Section 3.
- Submit the DMP to the Designated Authority.

### Section 4 Designated Authority's Agreement

- Do not fill in Section 4.
- The Designated Authority indicates acceptance in this section.
- If the Designated Authority is unable to accept this DMP, it will notify the holder in writing giving reasons for the decision.
- The DMP commences on the day the Designated Authority accepts it.
- A copy of the approved DMP will be supplied to the holder.

Thank you for your consideration and cooperation.

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# **SECTION 1 GENERAL INFORMATION**

## **Instructions:**

- **Complete all questions in Section 1.**

Holder(s):

Company responsible for the data (including submission of the data to the Designated Authority):

Contact Person (provide name, title and contact details):

Date:

Activity (describe each activity to which the DMP relates):

State:

Basin:

Permit:

Description of each location for each activity (or enclose map):

Period of the activity:

The persons undertaking the activity\*:

The techniques and equipment used to collect, process and interpret the data\*:

Nominated address(es) for securing and storage of data:

Any other information that is reasonably necessary to demonstrate that this DMP complies with the Petroleum (Submerged Lands) (Data Management) Regulations 2004 as amended by the Petroleum (Submerged Lands) (Data Management) Amendment Regulations 2007 (No.1):

\* Please note: It is acceptable for the DMP to refer to other documents. Eg. "See drilling programme" or "See survey application". If these document have not yet been submitted it should be stated that they will be provided in the future. Eg. A drilling programme will be submitted closer to the well spud date and will refer to this DMP". Such documents should also refer back to the DMP. Eg. "This drilling programme contains data that was required by but could not be provided in the DMP". Acceptance of the DMP does not imply that these documents have also been accepted.

## **SECTION 2 DATA MANAGEMENT**

### **Instructions:**

- **Carefully read Section 2. Do not change Section 2.**

**- If Section 2 is changed (ie. any additions, omissions or alterations) then the DMP is null and void.**

### **PART 1 STATEMENTS**

101 A description of each activity to which the DMP relates and each location at which each activity will be carried out is given in Section 1 of this document.

102 A description of the reports and information, relevant to the activity, that the holder will make is given in Section 2 Part 2 and Section 2 Part 3 of this document. None of these reports and information will be kept (that is, not submitted to the Designated Authority).

103 The holder will give all the information listed in Section 2 Part 2 and Section 2 Part 3 of this document to the Designated Authority without a request by the Designated Authority. The holder will only keep (that is, not submit to the Designated Authority) information not specified in these parts.

104 The media and formats in which information, cores, cuttings or samples will be held is described in Section 2 Part 2 and Section 2 Part 3 of this document.

105 The media and formats described in Section 2 Part 2 and Section 2 Part 3 of this document are in accordance with the Guidelines for data submission required under Western Australia and Commonwealth petroleum legislation: Version 2 (2006).

106 The holder undertakes to allow reasonable access to any data that is made publicly available under the Petroleum (Submerged Lands) Act 1967 or the Petroleum (Submerged Lands) (Data Management) Regulations 2004 as amended by the Petroleum (Submerged Lands) (Data Management) Amendment Regulations 2007 (No.1). The holder will allow access to the data upon notification by the Designated Authority.

107 The holder will make arrangements to ensure that information is stored and preserved according to good archival practice. The storage of data will meet archival principles as stated in the Guidelines for data submission required under Western Australia and Commonwealth petroleum legislation: Version 2 (2006) and as recommended by the Australian Archives.

108 The holder will give reports and information in accordance with the timetables proposed in Section 2 Part 2 and Section 2 Part 3 of this document.

109 The data management performance objectives against which performance by the holder in managing the data is to be measured is that all data will be stored and submitted to the Designated Authority according to the conditions set out in this DMP. The measurement criteria that defines those objectives is that the environmental conditions of the archives will be monitored and the submission of data will be recorded.

110 The measurement criteria will confirm that the performance objectives are being met because monitoring environmental conditions will show that archival conditions meet archival principles as stated in the Guidelines for data submission required under Western Australia and Commonwealth petroleum legislation: Version 2 (2006) and as recommended by the Australian Archives. The data submission records will demonstrate abidance with the timetables in Section 2 Part 2 and Section 2 Part 3 of this document.

111 All documents and records will be stored in secure storage areas at the address(es) nominated in Section 1 of this document. The documents and records will be secured and maintained according to the archival principles as stated in the Guidelines for data submission required under Western Australia and Commonwealth petroleum legislation: Version 2 (2006) and as recommended by the Australian Archives so that retrieval of documents and other records is reasonably practicable.

112 The holder is responsible for the collection, storage and submission of information, cores, cuttings and samples obtained during the activity, until all the information, cores, cuttings and samples are submitted to the Designated Authority.

113 Any other information that is reasonable necessary to demonstrate that the DMP complies with the Petroleum (Submerged Lands) (Data Management) Regulations 2004 as amended by the Petroleum (Submerged Lands) (Data Management) Amendment Regulations 2007 (No.1) is given in Section 1 of this document.

## **PART 2 PROGRESS REPORTS**

### **201 Daily report (Wells)**

A report will be given about drilling operations carried out on a day.

The report will include:

- (a) the name of the well; and
- (b) the drilled depth; and
- (c) the work carried out; and
- (d) the lithology of formations penetrated; and
- (e) any indication of petroleum; and
- (f) a summary of material usage; and
- (g) a leak off test summary; and
- (h) hole geometry; and
- (i) results of surveys made in the well bore; and
- (j) estimated daily and cumulative well costs.

One report in each week will include a rig inspection report.

A daily report will be given not later than midday on the day after the day to which the report relates.

2 copies of the report will be given to the Designated Authority.

The media, format and the address(es) used for the submission of these copies will be in accordance to any instructions given by the Designated Authority.

### **202 Weekly report (Surveys)**

If a geological or geophysical field survey is in progress, a report will be given about survey operations carried out during a week.

A weekly report will be given as soon as practicable after the end of the week to which the report relates.

The media, format and the address used for the submission of this report will be in accordance to any instructions given by the Designated Authority.

### **203 Monthly report (Production Licences)**

A report will be given about production during a month.

The report will include:

- (a) for each well:
  - (i) its identification name and number; and
  - (ii) a summary of all work that has been performed on each well in the licence area during the previous month; and

- (iii) the result of production tests, including the choke size used and the tubing and separation pressures observed during the test; and
  - (iv) its status at the end of the month; and
  - (v) the number of days of production; and
  - (vi) the cumulative quantities of liquid and gaseous petroleum, and water, that has been produced or injected as at the end of the month; and
- (b) the total estimated quantities of liquid and gaseous petroleum, and water, that have been produced or injected during the month; and
- (c) the total quantities of:
- (i) liquid and gaseous petroleum, and water, that have been produced; and
  - (ii) liquid and gaseous petroleum that have been used; and
  - (iii) gaseous petroleum that has been flared or vented; and
  - (iv) liquid and gaseous petroleum, and water, that have been injected; and
  - (v) liquid petroleum that has been stored; and
  - (vi) liquid and gaseous petroleum that have been delivered from the area; and
- (d) the cumulative quantities of liquid and gaseous petroleum, and water, that have been produced or injected as at the end of the month.

A monthly report will be given not later than the 15th day of the month after the month to which the report relates.

2 copies of the report will be given to the Designated Authority.

The media, format and the address(es) used for the submission of these copies will be in accordance to any instructions given by the Designated Authority.

#### **204 Annual report (Exploration Permits, Production Licences and Retention Leases)**

A report will be given for each year after the exploration permit is awarded, about exploration for petroleum carried out in the adjacent area during the year.

The report will include:

- (a) a description of the exploration for petroleum that has been carried out; and
- (b) conclusion derived from the exploration; and
- (c) a list of the reports that the holder has given during the year; and
- (d) an outline of planned operations for the next year; and
- (e) if appropriate - updated interpretation maps of seismic and potential field data at an appropriate scale; and
- (f) a summary of the holder's annual expenditure on exploration for the quarter.

An annual report will be given not later than 1 month of the end of the title year to which the report relates.

2 copies of the report will be given to the Designated Authority.

The media, format and the address(es) used for the submission of these copies will be in accordance to any instructions given by the Designated Authority.

## PART 3 DATA SUBMISSION TABLES

### TABLE 1: WELL DATA

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
<b>Field and processed digital data</b>						
Edited* field data and processed data for all wireline logs, MWD or LWD tools. Includes well test raw data.	Documentary	LIS, DLIS, LAS	One copy	Data to be forwarded to GA by DA	6 months after completion of the well	With verification listing of the data supplied. The data shall include full header information.
Edited* field and processed data for borehole deviation surveys.	Documentary	LIS, DLIS, ASCII, LAS, XLS	One copy	Data to be forwarded to GA by DA	6 months after completion of the well	The data shall include full header information.
Interpretative log analysis	Derivative	LIS, DLIS, ASCII, LAS, XLS	One copy	One copy	6 months after completion of the well	The data shall include full header information.
Mud logging data	Documentary	ASCII, LAS	One copy	Data to be forwarded to GA by DA	6 months after completion of the well	With a header giving field names, curve names and units of measure.
Velocity surveys -raw -processed -checkshot and time/depth analysis	Documentary	DLIS, SEGY, ASCII (Checkshot data)	One copy	Data to be forwarded to GA by DA	6 months after completion of the well	To include verification header file.
Core, side wall core natural light photography - UV light to be done in fluorescent sections	Documentary	JPEG, PNG, TIF	One copy	One copy	6 months after completion of the well	Provide minimum 300 DPI image in 24-bit colour. High-resolution images able to be magnified (zoom in) without pixilation.
<b>Samples</b>						
Ditch cuttings	Petroleum Mineral Sample		One set	One set	6 months after completion of the well	A minimum of 200g dry weight per sample interval set and thoroughly cleaned, dried and suitably packaged with indelible printing of well name and depth ranges.
Full hole conventional cores (if cut)	Petroleum Mineral Sample		2/3 slab	1/3 slab	2/3 slab to DA: 12 months after completion of the well or as agreed 1/3 slab to GA: 6 months after completion of the well	Fresh core slabbbed vertically.

Gaseous hydrocarbon samples (in an API approved safety container)	Petroleum Mineral Sample		GA to advise DA of receipt	To be submitted to GA	On completion of test	If collected from wireline, drill stem or production tests. Consultation with GA recommended. (300 cc if available).
Fluid hydrocarbon samples (in an API approved safety container)	Petroleum Mineral Sample		GA to advise DA of receipt	To be submitted to GA	6 months after completion of the well or after collection of sample	If collected from wireline, drill stem or production tests. Consultation with GA recommended. (1ltr if available).
Sidewall core material (if recovered)	Petroleum Mineral Sample		One set	No	12 months after completion of the well	
Palynological slides and residues, Palaeontological material and Petrological slides	Petroleum Mineral Sample		One set	No	12 months after completion of the well	If prepared.
<b>Reports and images</b>						
Well Completion Report separated into: Documentary data		PDF	One copy	One copy	6 months after completion of the well	Basic and interpretive volumes must be separated. Security free. Image files included in reports also submitted as separate JPEG or TIF files. Security free. Image files included in reports also submitted as separate JPEG or TIF files.
Derivative data		PDF	One copy	One copy	12 months after completion of the well	
Log displays.	Documentary	PDS, META, PDF	One copy	Data to be forwarded to GA by DA	6 months after completion of the well	Software to be provided. Continuous page at a readable scale.
Mudlog	Documentary	TIF, PDF	One copy	One copy	6 months after completion of the well	Continuous page at a readable scale.
Well index sheet	Derivative	PDF	One copy	One copy	12 months after completion of the well	Example to be provided.
Petrophysical, geochemical or other sample analyses	Documentary	ASCII, XLS	One copy	One copy	12 months after completion of the well	As a tab delimited ASCII file with metadata included.
Composite well log	Derivative	TIF, JPEG	One copy	One copy	12 months after completion of the well	
Velocity log displays	Documentary	TIF, JPEG	One copy	One copy	6 months after completion of the well	
<b>Special Study Submission Requirements</b>						
Workover/re-entry report	Documentary	PDF	One copy	One copy	6 months after completion of the well	Documentary and derivative volumes Separated. Image files included in reports also submitted as separate JPEG or TIF files.

Reports on investigation, analysis, etc. of cuttings or cores and reports on any overseas investigation of cuttings or core plugs	Documentary/ Derivative	PDF	One copy	One copy	12 months after sampling or borrowing material	An annual report will be supplied for any cuttings or cores retained overseas for more than 12 months.
Data from on investigation, analysis, etc. of cuttings or cores	Documentary	ASCII, XLS	One copy	One copy	12 months after sampling or borrowing material	As a tab delimited ASCII file with metadata included and attached to the analysis report.

\* Edited means removal of spurious or duplicated values only, all traces recorded shall be supplied on the field tape. Edited tapes shall be provided with an audit trail showing editing parameters.

**TABLE 2: 2D SEISMIC DATA**

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
<b>Field Data</b>						
Navigation data - Includes final processed navigation and bathymetry data	Documentary	UKOOA	One copy	One copy	12 months after completion of acquisition	P1/90 or subsequent format with header information of navigation / shotpoint location data including elevations or bathymetry. Header data includes geodetic datum, spheroid, projection and clearly stated transformation parameters.
Raw Navigation data	Documentary	UKOOA	TP *		12 months after completion of acquisition	P2/94 or subsequent format.
Seismic field data	Documentary	SEG Standard	TP *		12 months after completion of acquisition	
Seismic support data	Documentary	PDF	TP *		12 months after completion of acquisition	Observers logs.
Itemised field tape listing	Documentary	Digital (ASCII)	One copy	One copy	12 months after completion of acquisition	Field data showing tape number, survey name, line number and shotpoint range.
<b>Processed Data</b>						
Raw and final stacked data, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	12 months after completion of acquisition	Includes fully annotated EBCDIC header.
Raw and final migrated data including PSDM / PSTM, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	12 months after completion of acquisition	Includes fully annotated EBCDIC header.
Shotpoint to CDP relationship	Documentary	ASCII	One copy	One copy	12 months after completion of acquisition	Sufficient SP/CDP data for workstation interpretation. At least SOL and EOL relationships for each line and a listing of equivalent CDP/SP pairs for each line.
Itemised process tape listing	Documentary	ASCII	One copy	One copy	12 months after completion of acquisition	Showing tape number, survey name, line number, shotpoint range and data type.
Velocity data	Documentary	ASCII (Western format)	One copy	One copy	12 months after completion of acquisition	Including line number, shotpoint and time versus RMS pairs for both stacked and migrated velocities.
<b>Final Reports</b>						
Final report (operations and navigation)	Documentary	PDF	One copy	One copy	12 months after completion of acquisition	Location map included. Onboard processing and any retained outputs to be documented in report.

Final processing report	Documentary	PDF	One copy	One copy	12 months after completion of acquisition	To include sample print out of SEGY EBCDIC header.
Final interpretation report	Derivative	PDF	One copy	One copy	18 months after completion of acquisition	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	18 months after completion of acquisition	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Geo-referenced TIF images.

\* TP: Transfer proposals to be sent to the Designated Authority for approval to submit. The DA will then instruct as to which address the data is to be sent.

**TABLE 3: 3D SEISMIC DATA**

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
<b>Field Data</b>						
Final Processed Navigation data - Includes bathymetry data	Documentary	UKOOA	TP *		18 months after completion of acquisition	All associated data sufficient to re-process seismic data including shot and receiver coordinates.
Raw Navigation data	Documentary	UKOOA	TP *		18 months after completion of the acquisition	P2/94 or subsequent format.
Seismic field data	Documentary	SEG Standard	TP *		18 months after completion of acquisition	To be submitted on high density media.
Seismic support data	Documentary	PDF	TP *		18 months after completion of acquisition	Includes observer's logs.
Itemised field tape listing	Documentary	ASCII	One copy	Data to be forwarded to GA by DA	18 months after completion of acquisition	Showing tape number, survey name, line number, shotpoint range and data type.
<b>Processed Data</b>						
Raw stacked data, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	TP *		18 months after completion of acquisition	Includes fully annotated EBCDIC header.
Raw and final migrated data including PSDM / PSTM, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Includes fully annotated EBCDIC header.
Final processed (grid) bin coordinates	Documentary	UKOOA 3D binning grids	One copy	One copy	18 months after completion of acquisition	To be completed using UKOOA P6/98 format.
Polygonal position data (Full Fold Outline)	Documentary	ASCII tab delimited	One copy	One copy	18 months after completion of acquisition	Listing major inflection points of a polygon describing the location of the survey providing survey name, polygon point, inline/crossline nomenclature, latitude and longitude.
Velocity data	Documentary	ASCII (Western Format)	One copy	One copy	18 months after completion of acquisition	Includes bin number and time versus RMS velocity pair for both stacked and migrated velocities.
2D data subset (non-exclusive surveys)	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Final migrated data.
Itemised process tape listing	Documentary	ASCII	One copy	One copy	18 months after completion of acquisition	Showing tape number, survey name, in-lines and crosslines, cdps and data type.

<b>Final Reports</b>						
Final report (operations and navigation)	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	Location map included. Operations and Navigation Reports can be supplied as separate volumes. Onboard processing and any retained outputs to be documented in report.
Final processing report including grid definition	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	To include sample print out of SEG-Y EBCDIC header and 3D grid definition details used for loading SEG-Y into interpretation work stations.
Final interpretation report	Derivative	PDF	One copy	One copy	18 months after completion of acquisition	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	18 months after completion of acquisition	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Georeferenced TIF images.

\* TP: Transfer proposals to be sent to the Designated Authority for approval to submit. The DA will then instruct as to which address the data is to be sent.

**TABLE 4: GRAVITY, MAGNETIC AND OTHER SURVEY DATA**

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
<b>Field Data</b>						
Aeromagnetic located field data	Documentary	ASCII columns	One copy	One copy	6 months after completion of survey	Includes descriptive headers, flight number, line number, date and time, fiducial, raw magnetic reading, processed magnetic reading, radar and GPS or barometric altimeter and base station reading. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as was acquired in the field.
Gravity field data	Documentary	ASCII columns	One copy	One copy	6 months after completion of survey	Includes raw loop data, raw elevations plus measurement times and dates. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as was acquired in the field. All elevation values must be AHD.
Altimeter, storm monitor, etc. (aeromagnetic only)	Documentary	ASCII (appropriate format)	One copy	No	6 months after completion of survey	Analog monitor records, diurnal records and altimeter records.
Other types of surveys	Documentary	See remarks	See remarks		See remarks	Submission and format details to be negotiated with the DA.
<b>Processed Data</b>						
Field and processed data	Documentary	ASCII	One copy	One copy	6 months after completion of survey	ASCII data includes ASEG-GDF2 format.
Aeromagnetic processed data	Documentary	ASCII GDF2	One copy	One copy	6 months after completion of survey	Includes pre and post microlevelling data. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as acquired in the field.

Gravity processed data	Documentary	ASCII GDF2	One copy	One copy	6 months after completion of survey	Includes descriptive headers, station, XY lat/long coordinates, meter reading, observed gravity value, elevation value calculation errors and final processed gravity value. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as acquired in the field. All elevation values must be AHD.
Geophysical images	Documentary	PDF	One copy	One copy	6 months after completion of survey	
<b>Final Reports</b>						
Final report (operations, navigation and processing)	Documentary	PDF	One copy	One copy	6 months after completion of survey	Includes location map and flight line map. Aeromagnetic surveys: Includes aircraft and survey equipment details and specifications, flight line directions and terrain clearance, line spacing and total line kilometres. Gravity surveys: Includes meter type and scale factor for the meter. Data will be tied to an Isogal station in the Australian Fundamental Gravity Network. Processing report will include company details and processing parameters.
Final interpretation report	Derivative	PDF	One copy	One copy	6 months after completion of processing	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	6 months after completion of processing	Maps included in the Interpretation report will be submitted as separate Georeferenced TIF images.

**TABLE 5: SEISMIC REPROCESSING DATA**

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
<b>Processed Data</b>						
Raw stacked data 2D and 3D, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	Not later than the end of the title year in which the information was created	
Raw and final migrated data including PSDM / PSTM (2D and 3D), near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	Not later than the end of the title year in which the information was created	
Final processed (grid) bin coordinates	Documentary	UKOOA 3D binning grids	One copy	One copy	Not later than the end of the title year in which the information was created	To be completed using UKOOA.
Polygonal position data (Full Fold Outline)	Documentary	ASCII tab delimited	One copy	One copy	Not later than the end of the title year in which the information was created	Lists major inflection points of a polygon describing the location of the survey providing the survey name, polygon point, inline/crossline nomenclature, latitude and longitude.
Itemised tape listing	Documentary	ASCII	One copy	One copy	Not later than the end of the title year in which the information was created	Shows the tape number, survey name, line number, shotpoint, data type and states what original tapes are on the copy tapes.
Velocity data	Documentary	ASCII (Western format)	One copy	One copy	Not later than the end of the title year in which the information was created	Includes line number, shotpoint and the time versus RMS pairs for both stacked and migrated velocities.
<b>Final Reports</b>						
Final report (Reprocessing)	Documentary	PDF	One copy	One copy	12 months after the end of permit year in which processing was completed	
Final report (Interpretive)	Derivative	PDF	One copy	One copy	12 months after the end of permit year in which processing was completed	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	12 months after completion of processing	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Georeferenced TIF images.

**TABLE 6: STUDIES DONE ON CORES AND CUTTINGS**

<b>DATA REQUIRED</b>	<b>REPORT TYPE</b>	<b>FORMAT</b>	<b>DATA FOR STATE GOVT. (DA)</b>	<b>DATA FOR FEDERAL GOVT. (GA)</b>	<b>DATE FOR SUBMISSION (prior to or by)</b>	<b>REMARKS</b>
Reports and data from investigation, analysis, etc of cuttings or cores	Documentary/ Derivative	Report: PDF Data: ASCII	One copy	One copy	Six months after borrowing of material	
Annual report for exported samples for analyses	Documentary/ Derivative	Report: PDF Data: ASCII	One copy	One copy	Annually from date of export	Required if cuttings and cores are retained overseas for more than twelve months after approval is obtained from the DA.

**TABLE 7: GENERAL STUDIES AND DATA REVIEWS**

<b>DATA REQUIRED</b>	<b>REPORT TYPE</b>	<b>FORMAT</b>	<b>DATA FOR STATE GOVT. (DA)</b>	<b>DATA FOR FEDERAL GOVT. (GA)</b>	<b>DATE FOR SUBMISSION (prior to or by)</b>	<b>REMARKS</b>
Data review report	Documentary/ Derivative	PDF	One copy	One copy	Six months after completion of the study year	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	Six months after completion of the study year	

## **SECTION 3 HOLDER'S AGREEMENT**

### **Instructions:**

- **Complete Section 3. Suggested changes to Section 2 can be outlined in Section 3.**
- **The holder's agreement to the DMP, subject to any changes, is indicated in Section 3.**
- **Submit the DMP to the Designated Authority.**

Changes (if any):

The holder's agreement to this DMP, subject to changes (if any):

Name:

Title:

Company:

Date:

Signature:

## **SECTION 4 DESIGNATED AUTHORITY'S AGREEMENT**

### **Instructions:**

- **Do not fill in Section 4.**
- **The Designated Authority indicates acceptance in this section.**
- **If the Designated Authority is unable to accept this DMP, it will notify the holder in writing giving reasons for the decision.**
- **The DMP commences on the day the Designated Authority accepts it.**
- **A copy of the approved DMP will be supplied to the holder.**

The Designated Authority's agreement to this DMP, subject to changes (if any):

Bill Tinapple

Director

Petroleum and Royalties Division

Department of Industry and Resources

Date:

Signature: