## Daily well activity report example

Headlines: Overview of the project

Summary of the activities

Safety information

Detailed operations. This is assessed against the requirements in the permissioning document (WMP)

CENERAL INFORMATION  FELL NAME: 16-Fab-23 PERMIT / LICENSE: 5-50  URFACE LOCATION: 15-Fab-23 PERMIT / LICENSE: 5-50  URFACE LOCATION: 4 MAASP:			WELL INTERVE	NTIONS ACTIVIT	Y REPORT I	NO.	3	
FELL NAME:  FORT DATE:  16-Feb-23  FERRIT / LICENSE:  15-Feb-23  F								
The First Date:			GENERA					
UNFACE LOCATION:  UNFACE LOCATION:  MASP:  LAST CASING:  PART WIND COST (\$):  SET DEPTH (m MORT):  SOURCAST (\$):  SET DEPTH (m MORT):  SOURCAST (\$):  SOURCAST OTHER PERSONNEL:  OMPANY SITE SUPERSONNEL:  MAX DEVIATION:  SOURCE SITP  SINCP  SICP  S					11141		_	
URFACE LOCATION:  ALLY COST (\$):  UN COST (\$):  UN COST (\$):  UN COST (\$):  SET DEPTH IN MIDCHT]:  3.050.0m MDRT  MAX DEVANTOR:  STIP SIPCP SICP SICP SICP SICP SICP SICP S							_	
ALTY COST (§):  UNICOST (§):  UNICOST (§):  UNICOST (§):  UNICOST (§):  OMPARY STIES PERSONNEL:  STIP SIPCP SICP SICP SICP SICP SICP SICP S	CTIVITY DATE:		15-Feb-23 RT ELEVATION (m GL):		n GL):	5.50		
SET DEPTH (m MDRT):	URFACE LOCATION:			MAASP:	MAASP:		-	
OMPANY SITE SUPERVISOR:  OMPANY OTHER PERSONNEL:  OMPANY OTHER PERSONNEL:  OMPANY OTHER PERSONNEL:  SITE SUPPO SINCP SIN	AILY COST (\$):			LAST CASING:	LAST CASING: 7"			
NOPERATY OTHER PERSONNEL:   SI MANAGER:   SITP   SIPCP   SIP	UM COST (\$):			SET DEPTH (m MI	SET DEPTH (m MDRT): 3,050.0m MDR		MDRT	
SITP   SIPCP   SIICP   SISCP	OMPANY SITE SUPERV	/ISOR:		MAX DEVIATION:	MAX DEVIATION: 27.8° @ 1		9.5m MDRT	
Continued   Cont	OMPANY OTHER PERS	ONNEL:		INITIAL	L DAILY PRESSURE	READINGS @ 06:0	0 (psi)	
UMMARY OF 24HR OPERATIONS:   Dut #52. Ran 2x Datacan Quartz downhole gauges and performed static gradient survey.	IG MANAGER:			SITP	SIPCP	SIICP	SISCP	
Secured well.  Perform bullmad well kill. Run #4. Run 2 317 PX plug body and set in X landing profile. Run #6. Run 2 207 Julk Cather and restal above PX plug. Inflow test deep set plug. Fill tubing with rested water and pressure test plug.  HSE INFORMATION  No accidents or incidents.  OPERATIONS 0:00 to 24:00  START END HOURS  Signed in at Attended Operations morning meeting. 6:00 6:15 0:15 Travelled to location at Attended Operations morning meeting. 6:30 6:45 0:15 Received well-head and cellar area. 6:30 6:45 0:15 Received well-head and cellar area. 6:30 6:45 0:15 Reviewed pressures. SITHP = 2237.0psi, SIPCP = 3.7psi and SISCP = 19.0psi. 6:45 7:15 0:30 Picked up lubricator and made up boolstring 7:15 7:30 0:15 Reviewed program and held JSA. Prepared 2X DetaCan Countz downhole memory gauges set with 1 second sample rate. Distances on toolstring. Boltom pauge serial #197410.  Top gauge serial #197410.  SIR. Run #3: RH 2X DataCan Countz downhole memory gauges to 2.962.6m MDRT (perforation mid plint), and conducted SGS white PX DetaCan Countz downhole memory gauges to 2.962.6m MDRT (perforation mid plint), and conducted SGS white PX DataCan Countz downhole memory gauges to 2.962.6m MDRT (perforation mid plint), and conducted SGS white PX DetaCan Countz downhole memory gauges to 2.962.6m MDRT (perforation mid plint), and conducted SGS white PX DetaCan Countz downhole memory gauges to 2.962.6m MDRT (perforation mid plint), and conducted SGS white PX DetaCan Countz downhole memory gauge into lubricator. Shut in well on SV, UMV and LIMV Blied off pressure, broke o lubricator and cranse.  PCOH 2.2 DetaCan Countz downhole memory gauge into lubricator. Shut in well on SV, UMV and LIMV Blied off pressure, broke o lubricator and cranse.  PCOH 2.2 DetaCan Countre downhole gauge data and confirmed data quality.  Sent downhole gauge data to town.  Some townhole gauge data and confirmed data quality.  Sent downhole gauge data to town.  Some town be the confirmed data quality.  Some downhole gauge data to town.  Some town be t	IG HSE OFFICER:			2237.0	3.7	N/A	19.0	
Run st4: Run 2.313° PX plug body and set in X landring profile. Run st5: Run P promg and set in PX plug body. Run #6: Run 2.30° Junk Catcher and install above PX plug. Inflow test deep set plug. Fill tubing with reseted water and pressure test plug.  HSE INFORMATION  No accidents or incidents.  OPERATIONS 0:00 to 24:00  START END HOURS OPERATIONS  START END HOURS ACTIVITY DESCRIPTIONS  5:30 6:00 0:10 Signed in at Attended Operations morning meeting.  6:00 6:15 0:15 Processed PTW and CSE.  6:15 6:30 0:15 Reviewed PTW and CSE.  6:15 6:30 0:15 Reviewed pressures. STITP = 2237 (bys., SIPCP = 3.7psi and SISCP = 19.0psi.  6:45 7:15 0:10 Picked by Librication at IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	UMMARY OF 24HR OPE	RATIONS:						
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