



Petroleum Division

STATE OF WESTERN AUSTRALIA

Petroleum Pipelines Act 1969

Section 15

APPLICATION FOR VARIATION OF PIPELINE LICENCE

Pipeline Licence No.	
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1. Registered Holder(s) Details

Company Name(s)	ASIC ABN/ACN No.

Contact person regarding this application	Position Held

Company Name

Phone	Fax	E-mail

Postal Address

Suburb	State	Postcode

Signature of applicant or agent (Agent should demonstrate proof of authority)	
Sign	Date

This application should be accompanied by:

- (a) Particulars of the proposed variation and a statement of the reasons for the proposed variation;
- (b) The prescribed fee, stated in the Schedule of Fees, is to be made **payable to the Department of Mines and Petroleum** through an Australian Bank or by Australian bank cheque;
- (c) Confirmation (including a plan) that the proposed variation is within the licence area; **(NB a pipeline cannot be varied outside of the existing licence area.)**
- (d) An updated plan of the pipeline/facility;
- (e) Where additional information is required to be entered on the form, (eg Company Names, etc) please use an Appendix and submit online with this form.

2. Additional Details

Insurance Cover	Policy Number

Proposed Pipeline Operator

Contact Name	Address	Contact Details
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Applicant	Registered Address	Interest (%)
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Pipeline Name

Pipeline Name

Project Name

Project Name(s)

Enquiries to: Manager Petroleum Facilities, Phone: (08) 9222 3319, Fax (08) 9222 3799

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GUIDANCE NOTE

3. Variation Details

Variation Particulars – please provide particulars of the proposed variation	
Variation Particulars – please provide particulars of the proposed variation	
Variation Statement – please provide a statement of the reasons for the proposed variation	
Variation Statement – please provide a statement of the reasons for the proposed variation	
Please upload a plan confirming that the proposed variation is within the licenced area, and an updated plan pipeline / facility (where applicable)	

4. Pipeline Design Details

Pipeline General Details

Start Point Description:	
'Start' Point of Pipeline Coordinates (GDA94) Zone: Easting: Northing:	
End Point Description:	
'End' Point of Pipeline Coordinates (GDA94) Zone: Easting: Northing:	
Substance to be Conveyed:	
Characteristics of Substance to be Conveyed a) Oil Viscosity (centistokes): b) Flashpoint of Oil: c) Gas Composition:	(mol %)

Pipeline Design Details

Pipe Dimensions a) Outside Diameter (mm): b) Length of Pipeline (km):	
Nominal Wall Thickness a) Standard Wall (mm): b) Heavy Wall (mm):	
Joint Type (Welded, Mechanical etc):	
Design (at standard conditions) a) Initial Design Capacity (TJ/d): b) Maximum Design Capacity (TJ/d): c) Design Life (Years): c) Erosional Velocity (m/s):	
Pipeline Corrosion Allowance a) Internal (mm): b) External (mm):	
Pipe Specification:	
Pipe Steel Grade:	
Minimum Yield Strength of Pipe Steel (Mpa):	

Pipeline Temperature & Pressure Details

Design Temperature: a) Pipeline °C: b) Facilities °C:	
Maximum Operating Temperature a) Pipeline °C: b) Facilities/Stations °C (Normal):	
Minimum Operating Temperature a) Pipeline °C: b) Facilities/Stations °C (Normal):	
Design Pressure (MPa):	
Inlet Pressure Range (kPa):	
Outlet Pressure Range (kPag):	
Field Test Pressure a) Proposed Field Test Pressure: b) Minimum Field Test Pressure [] x MAOP = [] MPa:	
Maximum Allowable Operating Pressure (MAOP) a) MPa at °C for Pipeline: b) MPa at °C for Facilities/Station:	

Pipeline Coatings

Protective Coating Specification:	
Weight Coating Design and Specification:	
Field Joint Coating:	
Pipe-to-Pipe Joint Coating:	

Control Monitoring

Pressure and Flow Controls Description:	
Safety and Emergency Shutdown Description:	
Telemetry Control:	
Pigging Facilities a) General Facilities: b) Description of Pigging Facilities:	
Provisions for cathodic protection of the pipeline:	
Cathodic Potential Monitoring:	
Cathodic Protection Test Posts:	

Valves & Inline Facilities

Fittings, Valves and Flanges specifications a) Fittings: b) Valves: c) Flanges:	
Mainline Valves – a) Number of: b) Type: c) Location (at KP): d) Details of Mainline Valves:	
Location of future Off-take Tees (at KP):	
Number of Pipeline Inlet Facilities:	
Pipeline Inlet Facilities Description:	
Number of Pipeline Outlet Facilities:	
Pipeline Outlet Facilities Description:	
Compressor Stations a) Number of: b) Location (at KP):	
Other Inline Facilities:	

Crossing & Earthcover

Location of the signs relative to the pipeline:	
Pipeline Route Marking:	
Crossings Design Standard:	
Minimum Earth Cover or Other Means of Stabilisation:	
Pipeline Variance Description:	
Anchoring Details:	

Pipeline Management

Environmental Design Criteria Description:	
Risk Management Description:	

5. Pipeline Route (As Built)

<p>Insert "AS Built" drawing(s) of the pipeline showing the coordinates of the pipeline centreline route, the licence area, gas inlet facility, gas outlet facility, all mainline valve locations and compressor stations.</p> <p><i>The coordinate system is to be GDA94 and preferably in a deprojected (latitude/longitude) format but if projected then as a MGA (Map Grid of Australia) file quoting the relevant Zone.</i></p> <p><i>Coordinates shall be Latitude and Longitude values with their origin specified in GDA94.</i></p>	
<p>Insert Map showing overall location of pipe route relative to significant geographical features in close proximity, e.g. towns, rivers, reserves etc:</p>	

6. Standards

List all standards which apply to design, construction, testing, maintenance and operations.

In addition, alternative design, construction, testing, maintenance and operational methodologies to those explicitly detailed in the primary technical code may be used where applicable levels of safety can be demonstrated and the DA's approval in writing is obtained.

Standard	Standard Title
Standard Name	

All codes and standards referenced above shall be the latest revision as at the date of this application.

7. Approved Pipeline Plans

<p>Please submit a copy of the APPROVED Operation Safety Case for the Licensed Pipeline.</p>	
<p>Please submit a copy of the APPROVED Operation Environment Plan for the Licenced Pipeline.</p>	

8. Finance & Technical

<p>Please submit the ongoing costs for work and expenditure in respect of the OPERATION of the pipeline.</p>	
<p>The financial resources available to the applicant:</p>	
<p>Please submit information regarding the technical qualifications of the applicant and of his employees:</p>	
<p>Please submit the particulars relating to the technical advice available to the applicant:</p>	

9. Other Information

<p>Please input any other matter(s) that the applicant wishes the minister to consider (if any):</p>	
<p>Please attach any other documentation that the applicant wishes the minister to consider (if any):</p>	