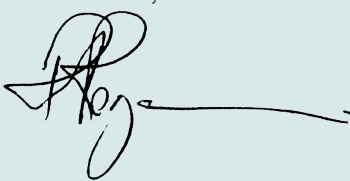




## STATE OF WESTERN AUSTRALIA

*Petroleum (Submerged Lands) Act 1982*

### APPLICATION FOR RENEWAL OF PETROLEUM PRODUCTION LICENCE

<p>I, RICHARD JOHN ROGERSON, Executive Director Resource Tenure of the Department of Mines, Industry Regulation and Safety under delegation from the Minister for Mines and Petroleum, in respect to an application for the renewal of a licence, hereby approve the completion of this form as the approved manner for the purpose of section 54(2)(b) of the <i>Petroleum (Submerged Lands) Act 1982</i>.</p>	<p>Dated this 21st day of March 2018</p>  <p>RICHARD JOHN ROGERSON EXECUTIVE DIRECTOR RESOURCE TENURE RESOURCE TENURE DIVISION DEPARTMENT OF MINES, INDUSTRY REGULATION AND SAFETY</p>
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Applicant(s)		
Company Name(s)		ASIC ABN/ARBN No.
Petroleum Production Licence Number:		Original Production Licence Grant Date:
Project (Name)		Field (Name)
Map Sheet(s):		Graticular Block Number(s):
Contact person regarding this application		Position Held
Phone	Fax	E-mail
Postal Address		
Suburb	State	Postcode
Signature of Applicant or agent (Agent should demonstrate proof of authority)		
Sign		Date

\*Note: See page 2 for further information and attachments required

**To successfully submit an application for Renewal of Petroleum Production Licence, the application must be made in the approved manner, which includes completion of this form, must be accompanied by the prescribed fee, and also include submission of detailed attachments providing the following information:-**

- (a) Indicate if application is for the first renewal of Production Licence (further 21 years) or second renewal for an indefinite term licence.
- (b) Particulars of the licensee's proposal for work and expenditure in respect of the licence area.
- (c) Field Management Plan.
- (d) The prescribed fee, stated in the Schedule of Fees, is to be made **payable to the Department of Mines, Industry Regulation and Safety** through an Australian Bank or by Australian bank cheque and must be submitted with the application. Fees are non-refundable and subject to variation (including Consumer Price Index adjustments) and the current Schedule of Fees must be consulted prior to payment.
- (e) Details of wells, flowlines, production facilities and related plants:
  - (i) present conditions;
  - (ii) remaining design life; and
  - (iii) proposals for upgrading and/or renovations in order to comply with current legislation, updated technology, good oilfield practices including those emanating from a recent Hazard and Operability (HAZOP) study and/or Hazard Analysis (HAZAN);
- (f) Well bore schematics for all producing wells, with details as in (e).
- (g) At least 2 schematic cross-sections, (2 of which at right angles) through the reservoir and indicate initial and current contacts.
- (h) A statement of any other matters that the permittee wishes the Minister to consider.
- (i) Where additional information is required to be entered on the form, (e.g. Company Names, etc) please use an Appendix and submit online with this form.

#### **SUBMISSION OF APPLICATION**

Application, together with supporting data and the prescribed fee (as described above), should be submitted online through the Petroleum and Geothermal Register (PGR).